Fiscal Year 2017-18 Proposed Fee Schedule Summary

| Annual Fee Categories (Payable to State Board of Equalization) | |
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| Fee Category | Fiscal Year 2017-18 Fee |
| Permit & License Annual Fees ^[1] | \$150 plus \$0. 066<u>069</u> per each acre-foot greater than 10 acre-feet |
| Pending Application Annual Fee ^[2] | \$150750 plus \$0.066069 per each acre-foot greater than 10 acre-feet |
| Petition Annual Fee ^[3] | \$1,000 |
| Water Lease Annual Fee (for leases under Water Code § 1020 et seq. involving water districts) ^[1] | \$1,000 plus \$15 per each acre-foot greater than 10 acre- feet based on the amount of water proposed to be leased for each year the lease is in effect. |
| Projects under review for 401 Certification for FERC licensing | \$1,000 plus \$0.430 per Kilowatt |
| Projects issued FERC licenses pursuant to 401 certification | \$100 plus \$0.125 per Kilowatt |

| One-Time Fee Categories (Payable to State Water Board) | |
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| Fee Category | Fiscal Year 2017-18 Fee |
| Application ^{[4][5]} | \$1,000 plus \$15 per each acre-foot greater than 10 acre- feet based on the total annual amount of diversion sought by the application or \$506,145518,899, whichever is less. |
| Application for Small Hydroelectric ^[5] | \$1,000 |
| Application for Temporary Permit filed pursuant to Water Code §1425 other than for diversion to underground storage during high flow events ^{[4][5]} | \$2,000 or 50% of the fee calculated under §1062(a)(1)(A), whichever is greater |
| Application for Temporary permit, or renewal of temporary permit, filed pursuant to Water Code §1425 to Divert to Underground Storage During High Flow Events | \$100 plus \$1.00 per 100 acre-feet of water diverted in excess of 10,000 acre-feet for an application for a temporary permit or renewal of a temporary permit ^[6] |
| Application for Temporary Permit for Small Hydroelectric that meets criteria established in CCR, title 14, §15328 ^[5] | \$1,000 |
| Petition to Revise Declaration of Fully Appropriated Streams filed with Application | \$10,000 in addition to Application Fee |
| Petition for Assignment of a State Filed Application | \$5,000 in addition to Application Fee |
| Change Petition ^[5] | \$1,000 plus \$0.30 per each acre-foot grater than 10 acre feet based on the total annual amount of diversion covered by permit or licesnce, or \$6,3686,518 whichever is less |
| Change Petition Fee involving a Split per CCR Section 836 | <u>\$850</u> |
| Change Petition Pursuant to Water Code §1707 ^[5] | \$850 |
| Change Petition involving a transfer of water pursuant to Water Code section 382, 1435, 1701, 1725, or 1735 ^[5] | \$2,000 plus \$0.30 per each acre-foot greater than 10 acre- feet based on the total annual amount of water sought to be transferred annually or \$506,145518,899, whichever is less |
| Time Extension Petition ^[5] | \$1,000 |
| Wastewater Petitions ^[5] | \$1,000 |
| Request for Release from Priority (State Filing) ^[5] | \$5,000 in addition to Application Fee |
| Change Petition filed pursuant to Water Code section 1228.7 for a small domestic or stockpond. Small irrigation Use (AB 2121 Area/Non-Cannabis Commercial Crops) Small Irrigation Use for Cannabis | \$250- 500 \$250- 750 \$75 0 |
| 401 Certification for Water Development Projects not subject to FERC Licensing | Fee Based on Project Specific Costs |
| Water Lease Application (for leases under Water Code § 1020 et seq. not involving water districts) | \$1,000 plus \$15 per each acre-foot leased greater than 10 acre-feet based on the total amount of water proposed to be leased over the term of the lease |
| Small Domestic or Stockpond or Small Irrigation Registration 5-year Annual Renewal Fee | \$250 \$100 |
| Small Irrigation use Registration for Cannabis Annual Fee Cannabis Statement (including supplemental Statements) Filing Fee | \$750 \$750 \$200 |
| Proof of Claim under Water Code §2575 et seq. | \$500 |
| Groundwater Recordation under Water Code §4999 et seq. | \$50 |

^[1] Total Acre-Foot per Annum will be considered equal to the diversion rate multiplied by the length of the direct diversion season, and the total collection amount for storage, unless otherwise specified. If the permit or license includes both direct diversion and storage, the two amounts will be additive, unless a total annual amount is specified.

^[2] Due under specific circumstances such as: project is initiated prior to the State Water Board issuing a permit authorizing the diversion; applicant requests a delay in processing application; applicant is lead agency under California Environmental Quality Act (CEQA) and has not adopted or certified a final environmental document for the project within two years after the water right application is noticed; applicant fails to provide requested supplemental information; or Division has determined that a permit may be issued but the applicant has failed to pay filing fees.

^[3] Due under specific circumstances such as: petitioner diverts water prior to the State Water Board approving the requested change; petitioner requests a delay in processing petition; petitioner is lead agency under CEOA and has not adopted or certified a final environmental document for the project within two years after the petition is noticed; or petitioner falls to provide requested supplemental information.

^[4] Total Acre-Foot per Annum will be considered equal to the diversion rate multiplied by the length of the direct diversion season, and the total collection amount for storage, unless otherwise specified. If the 8application includes both direct diversion and storage, the two amounts will be additive, unless a total annual amount is specified. *

 $^{^{\}rm [5]}\! {\rm This}$ filing fee is inclusive of a non-refundable \$250 fee for an initial review.

 $^{^{\}rm [6]}{\rm This}$ application, or renewal, fee is non-refundable.

^{* (}a) Except as provided in subdivision (b), a fee imposed under this chapter for an activity involving this chapter for an activity involving the diversion or use of water for the purpose of diverting water for hydropower generation shall be calculated as follows:

⁽¹⁾ At a facility licensed, or subject to licensing by the Federal Energy Regulatory Commision, the fee shall by the greater of either 30 percent of the fee calculated in accordance with the other applicable provisions of this chapter or \$100.

⁽²⁾ At all other hydropower generation facilities, the fee shall be the greater of either 50 percent of the fee calculated in accordance with the other applicable provisions of this chapter or \$100.